



Nippon Steel's CCS implementation efforts and challenges to achieve carbon neutrality

Nippon Steel Corporation

February 8, 2024

Carbon Neutral Vision 2050

Released in March 2021

<Aim to reduce CO₂ emissions by 30% by 2030 and achieve carbon neutrality by 2050>

Our 2030 target is ambitious compared to those of our global peers, and is feasibly aligned with the Japanese government's plan



Provision of high-performance steel products and solutions that contribute to reducing CO₂ emissions in society



Decarbonization of steelmaking process for providing carbon neutral steel

Reduce CO₂ emissions at the time of production and processing by customers

Reduce CO₂ emissions at the time of use of our products by end customers

Reduce CO₂ emissions in customers' supply chains

By providing high-performance steel products and solutions, and by decarbonizing steelmaking process ahead of other countries, we are determined to provide carbon neutral steel to our customers (including approximately 6,000 companies in Japan) and support their international competitiveness. From September 2023, we will launch sales of NSCarbolex® Neutral, a steel product that is certified as reducing CO₂ emissions by a third-party organization.

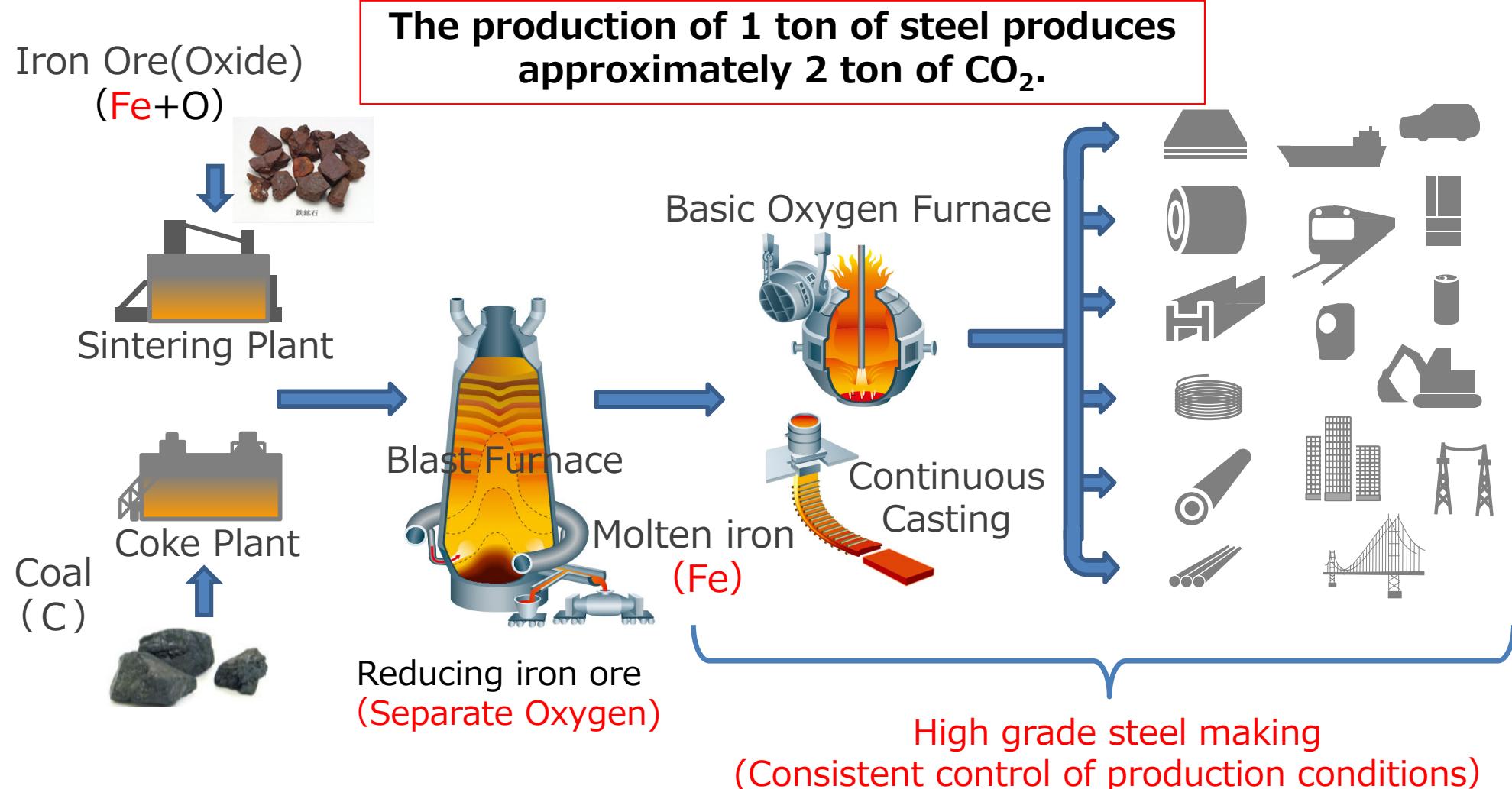


NIPPON STEEL
Green Transformation
initiative

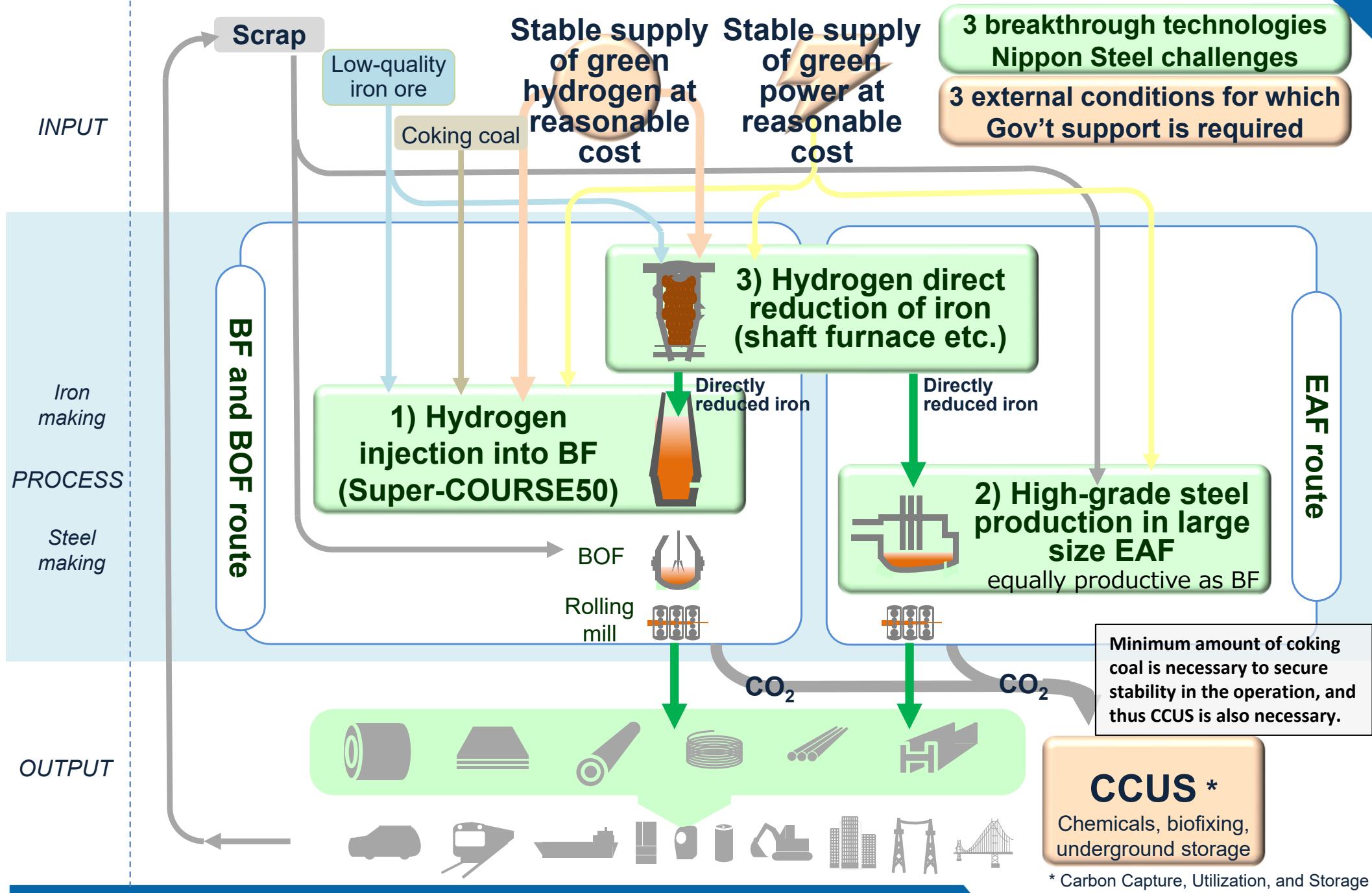


Steel making process using the blast furnace method

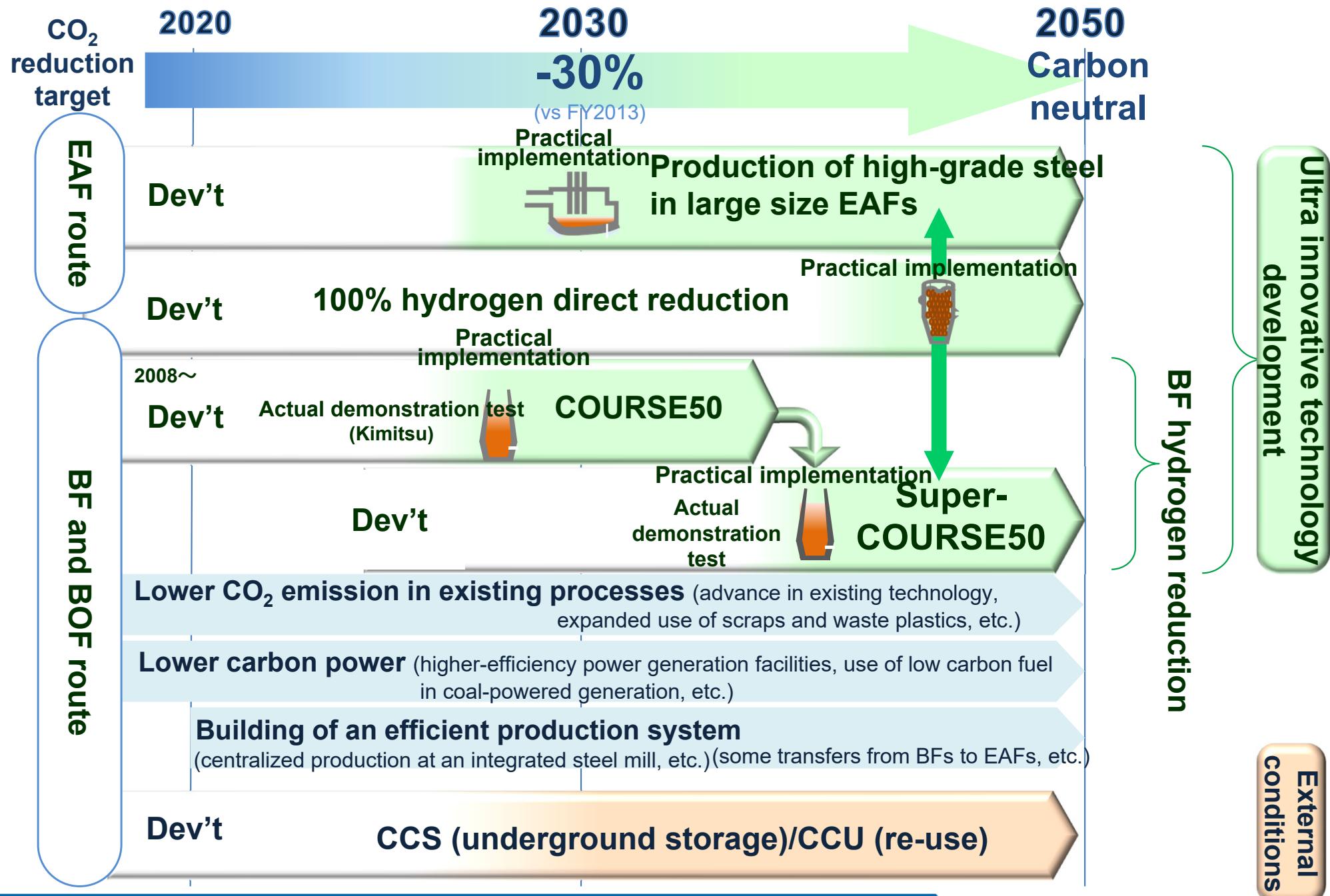
The blast furnace method is currently the only steel production process that mass-produces high-grade steel from iron ore.



Carbon Neutral Process

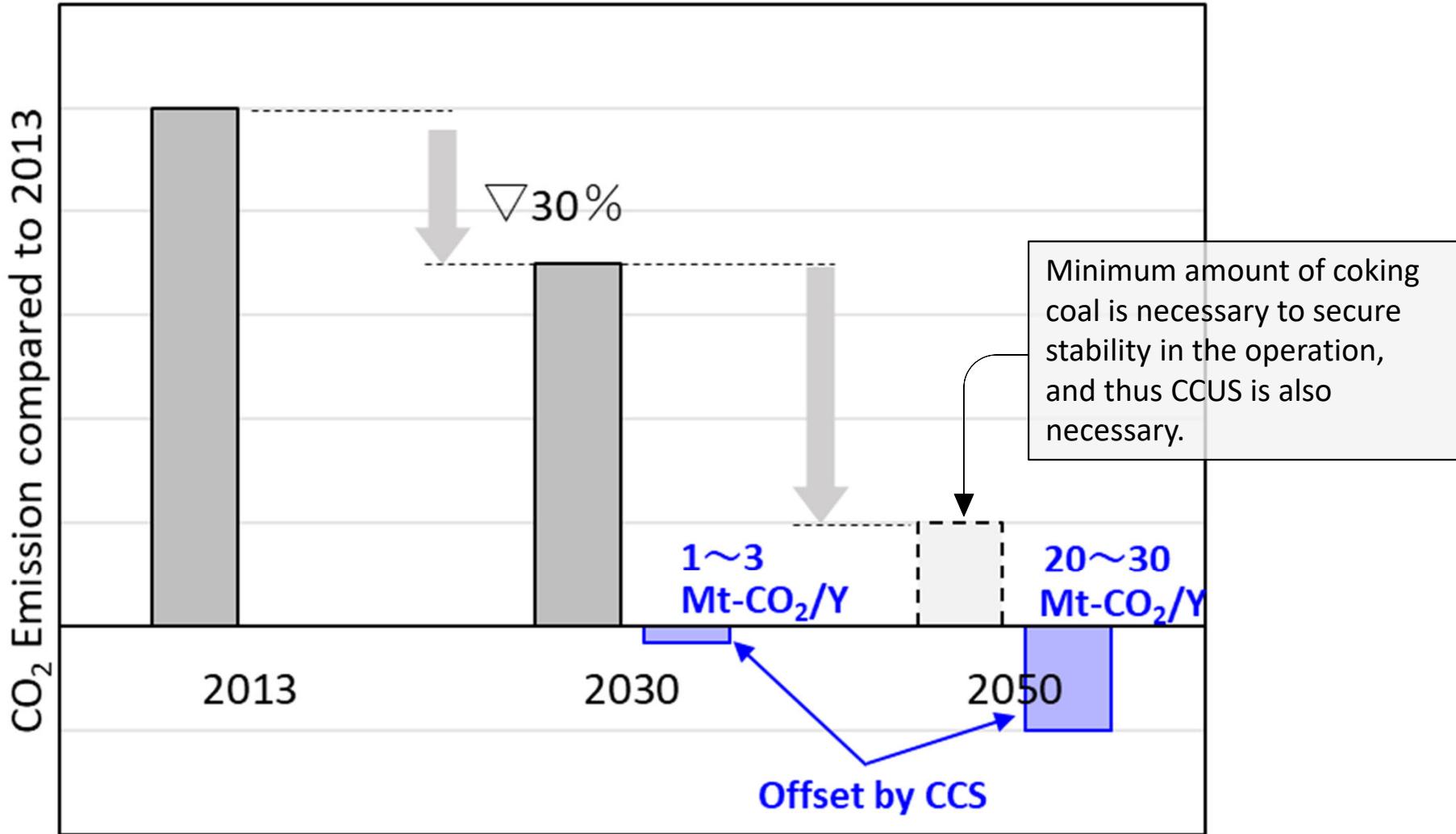


Our roadmap of CO₂ emissions reduction measures



Our CO₂ decarbonization scenario by CCS

- Aiming to implement 1-3 million t-CO₂/year of CCS in 2030 through advanced CCS projects.
- Furthermore, in order to achieve carbon neutrality in 2050, we aim to expand CCS by 20 to 30 million t-CO₂/year.



CCS Implementation Approach



Target

- $1 \sim 3 \text{ Mt-CO}_2/\text{year}$ (by 2030)
- $20 \sim 30 \text{ Mt-CO}_2/\text{year}$ (by 2050)

Implementation Concept

- Actively participate in national projects under government policy
- Storage at several sites abroad in addition to domestic sites

Approach

- Through the "Advanced CCS Project" by METI/JOGMEC, the first implementation in 2030 and expanded implementation thereafter

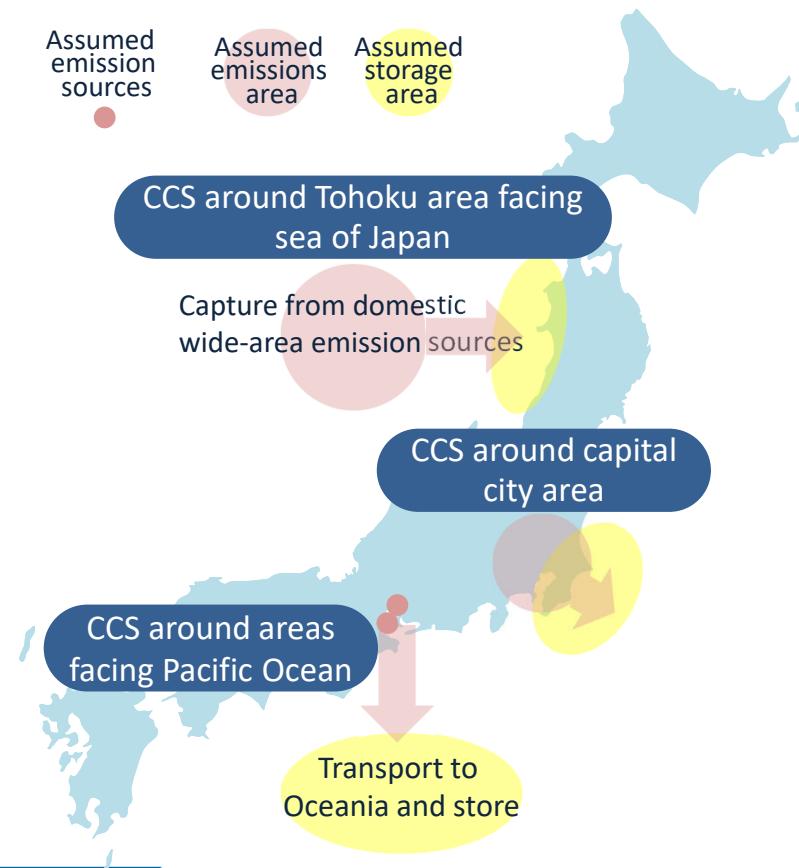
Participated in advanced CCS projects

Participated in three leading joint projects coordinated by JOGMEC, "Survey on the Implementation of Advanced CCS Projects"

(released Aug. 2nd and 3rd, 2023)

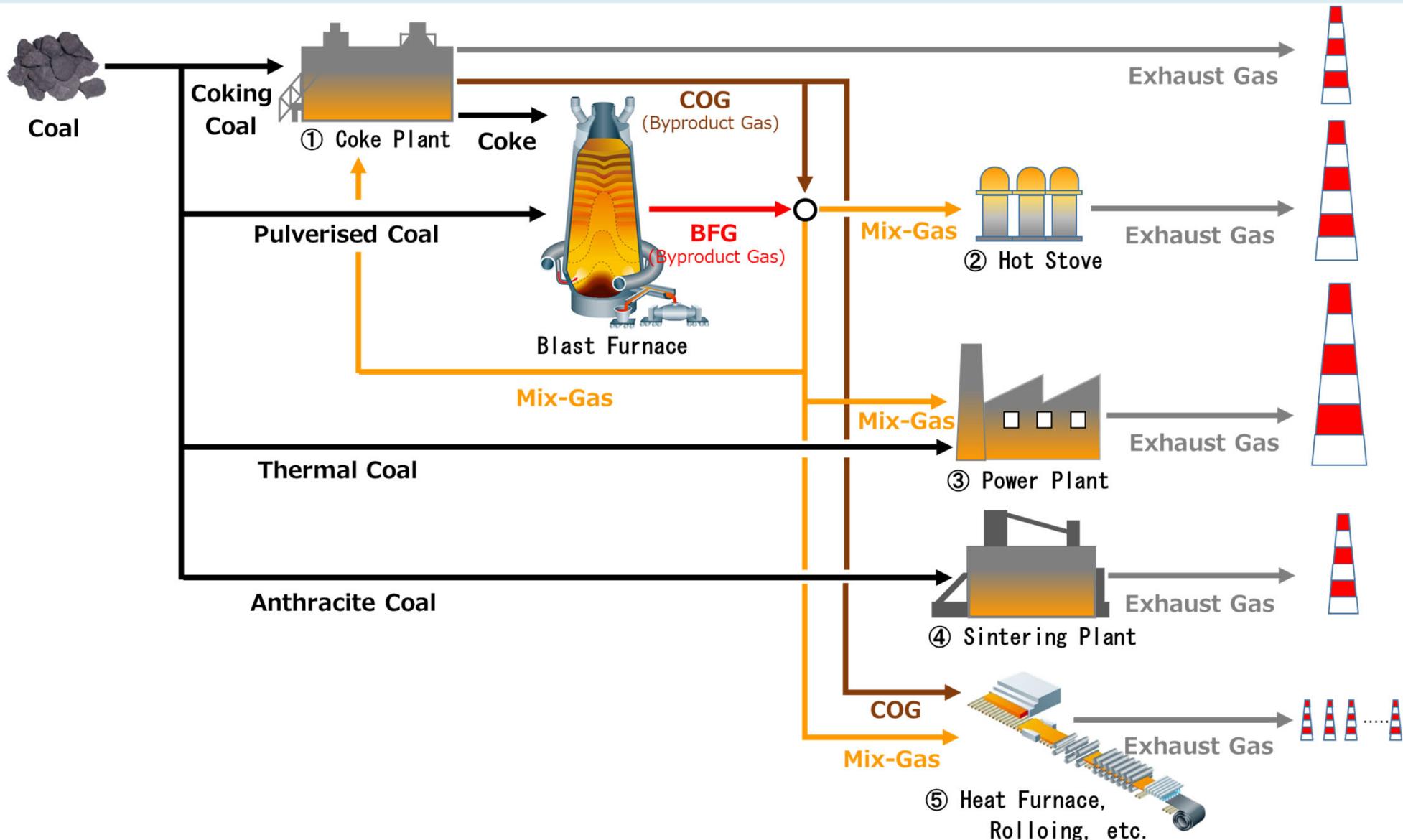
- Nippon Steel and other companies have been commissioned with other companies to conduct a feasibility study on the three advanced CCS project in 2023 coordinated by JOGMEC, Japan Organization for Metals and Energy Security
- Promote with each company the development of external conditions such as securing storage sites, development of storage infrastructure, and development of laws and regulations.
- Nippon Steel is proactively involved in studies related to CO₂ separation and capture, liquefaction, and shipping terminals, based on location restrictions of each steelworks.

	Storage Kt-CO ₂ /Y	Company	Characteristics
CCS around Tohoku area facing sea of Japan	Domestic	ITOCHU Corporation Nippon Steel Taiheiyo Cement Corporation Mitsubishi Heavy Industries, Ltd. ITOCHU Oil Exploration Co., Ltd. INPEX Corporation Taisei Corporation	<ul style="list-style-type: none"> ➤ Ship transportation of liquefied CO₂ ➤ Storage in the aquifer in the Tohoku region off the Sea of Japan
CCS around capital city area	1,000	INPEX Corporation Nippon Steel Kanto Natural Gas Development Co., Ltd.	<ul style="list-style-type: none"> ➤ Transporting CO₂ through pipelines ➤ Storing the CO₂ in offshore coastal zones of the Tokyo metropolitan area
CCS around areas facing Pacific Ocean	Overseas	Mitsubishi Corp. Nippon Steel ExxonMobil Asia Pacific Pte.Ltd.	<ul style="list-style-type: none"> ➤ Collect and liquefy CO₂ emissions from multiple industries in the Ise Bay/Chubu region ➤ Transport and storage to offshore depleted oil and gas field oversea



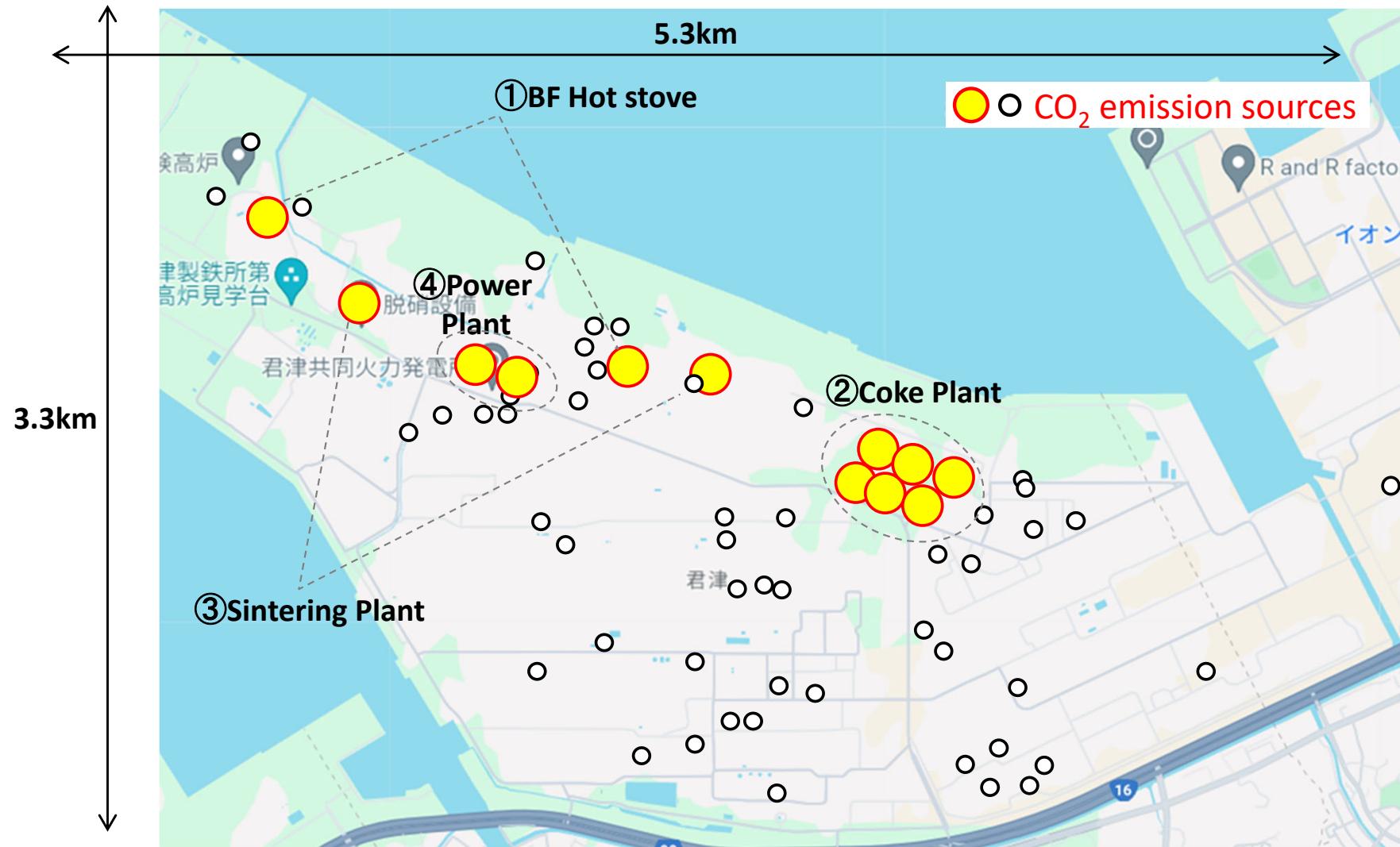
C-flow in the integrated steelmaking process

- CO₂ emissions from integrated steel works come from coal.
- The main sources of CO₂ emissions from steel works are
 ① Coke plants, ② Blast furnace hot stoves, ③ Power plants and ④ Sintering plants.



CO₂ emission sources in the integrated Steel Works

- There are more than 100 exhaust gas sources in the integrated steel works.
- It is difficult to install CO₂ capture and liquefaction facilities at each emission sources because existing facilities exist around the CO₂ emission sources.



Major Sources of CO₂ Emissions at Model Steel Works (※1)

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※1 : Integrated steel works with a pig iron output of 8 Mton/Y
assuming major steel works in Japan

- Blast furnace hot stoves have the highest CO₂ concentration and considered the most efficient source of CO₂ capture.
- To achieve carbon neutrality in the future, it will also be necessary to capture CO₂ from small-scale, low-concentration emission sources such as Rolling and other furnaces.

Emission source	Production (kt-s/year)	CO ₂ Emissions (kt-CO ₂ /year)	Exhaust Gas Amount (kNm ³ /h)	Exhaust Gas Components					Nubmer of exhaust gas souce
				CO ₂	H ₂ O	N ₂	O ₂	Others	
①Coke Plant	3,800	1,900	460	24%	5%	69%	2%	SOx, NOx, dust	10
②BF Hot Stove	8,000	3,200	720	26%	4%	69%	2%	SOx, NOx, dust	2
③Power Plant	–	8,100	4,580	12%	4%	74%	9%	SOx, NOx, dust	~4
④Sintering Plant	11,700	1,800	2,420	4%	1%	78%	16%	SOx, NOx, dust	3
⑤Heat furnace,Rolling, etc	–	900	600	8%	18%	71%	3%	SOx, NOx, dust	~90
Total		15,900	8,780						

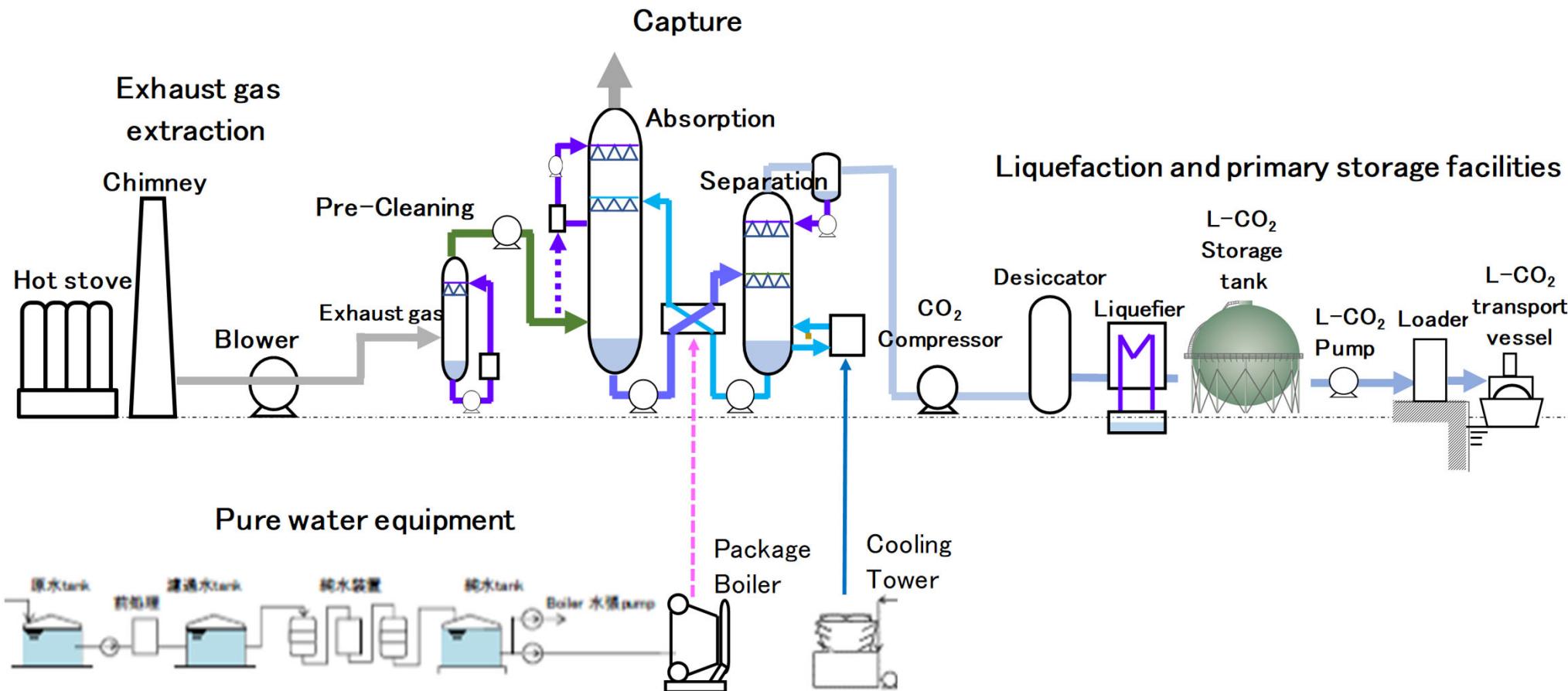
These figures are part of the results of a project commissioned by NEDO, New Energy and Industrial Technology Development Organization, and conducted by Nippon Steel Corporation.

CO₂ capture and liquefaction in steel works

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～currently being designed～

- CO₂ capture by chemical absorption and deep-cooling separation, will be employed.
- Nippon Steel is studying to introduce these technologies to steel works through the JOGMEC Advanced CCS Projects.



I)Challenges in implementing CO₂ capture and liquefaction

1. Securing the installation Space

- How to secure sufficient space for CO₂ capture and liquefaction in the presence of existing production equipment, piping, and other interferences

2. Improve energy efficiency/Reduce CO₂ emissions/Ensure economic rationality

- CO₂ capture and liquefaction process consume large amounts of energy (especially the heating of the absorbent solution for CO₂ desorption).
- Developments are needed to increase efficiency and economy of the process.

3. Development for low concentration and small CO₂ emission sources.

- Achieving carbon neutrality requires the capture of CO₂ not only from large emission sources but also from small emission sources.

II) Issues regarding overseas CCS

1. Arrangement on CO₂ offset credit attribution

- In implementing overseas CCS, international arrangements are needed to ensure that the attribution of CO₂ offset credits is clearly defined.

2. Regulatory arrangements in CCS

- Arrangement on the responsibility of operators for the security and monitoring of stored CO₂
- Setting of storage standards in terms of CO₂ concentration and the amount of impurities in CO₂ that are reasonable from a technical, environmental and economic point of view.